

## COMPARISION OF SOLAR POLICIEDS

Description	Madhya Pradesh		Maharashtra	Manipur	Meghalaya	Mizoram	Orissa	Puducherry	Punjab	Rajasthan	Tamil Nadu	Telangana	Tripura	Uttar Pradesh	Uttarakhand	West Bengal
	Decentralized Policy	Solar Policy	RE Policy	Solar Policy	RE Policy	Solar Policy	RE Policy	Solar Policy	Net-Metering	Solar Policy	Solar Policy	Solar Policy	NRES Policy (Draft)	Solar Policy	Solar Policy	RE Policy
<b>Date</b>	04.10.2016	2012	20.07.2015	19.12.2014		24.02.2017	25.11.2016	01.03.2016	05.11.2014	08.10.2014	04.02.2019	2015		2017	27.06.2013	05.06.2012
<b>Nodal Agency</b>	MPUVN/MPNRD	MPNRED	MEDA	MANIREDA	MNREDA	ZEDA	OREDA	REAP	PEDA	RREC	TEDA	TNREDCL	TREDA	UPNEDA	UREDA	WBREDA
<b>Operative Period</b>		until modified				until modified						5-Yrs	until modified	5-Yrs	until modified	
<b>Target (in MW)</b>	FY 2015-22; 10-495 MW		7500 MW	5 MW		80 MW (by FY: 2021-22)	22,00 MW		1000 by MW		9000 MW			4300 MW by 2022 (Solar Prak-100 MW)		500 MW by 2022
<b>Application Fee/Registration Fee</b>	No Fee	As per MPNRED		Rs.500/- per KW, Max-Rs. 50,000/- per project					Rs. 50/KVA	Rs.50,000/MW-Rs.30 lac per project		Rs.10,000/MW; max-2 lac per project				
<b>Incentives</b>																
<b>VAT</b>	Ex.	Ex.				Ex .						100 % refund for 5-Yr				
<b>Cess</b>	Ex. for 10-Yrs	Ex. for 10-Yrs							1.5 Paise/Unit							
<b>Electricity Duty</b>	Ex. for 10-Yrs	Ex. for 10-Yrs	Ex. for 10-Yrs		Ex. for 5-Yr	Ex .	Ex. for 5-Yrs				Ex. For 2 Yrs	Ex. (with in the State)	Ex.	Ex. for 10-Yr(within the state)	Ex.	
<b>Wheeling</b>	As per MPERC (Ex. For net metered projects)	As per MPERC	As per MERC		Applicable		20%	Ex .	Ex.		Wheeling for < 1 MW shall not be allowed	Ex. (with in the State)	2 % Energy supplied to the grid	Ex. of 50%	As per UERC	
<b>Cross-Subsidy</b>	Ex.		As per MERC			As per JERC Regulations	Ex.	Ex.	Ex.			Ex. (with in the State)		Ex.	Ex. for Open Access	
<b>Transmission and Distribution Charges</b>		As per MPERC										Ex. (with in the State)		Ex. for within State	As per UERC	
<b>Power Evacuation Facility</b>																
<b>Open Access Charges</b>	As per MPERC		As per MERC			As per JERC Regulations	As per OERC	Ex.	Ex.	As per RERC Regulations		As per TSERC			As per UERC	As per WBERC
<b>Supervision Charges</b>			Ex.				Ex.		Max 5% of deposit work							
<b>Reactive Power Charges</b>		As per MPERC								As per RERC Regulations					As per UERC	As per WBERC
<b>Banking Charges at the point of Drawing</b>	As per MPERC (Ex. For net metered projects)	2%	As per MERC			2%		Ex.	Ex.	As per RERC Regulations		2%	As per PPA(for 1-Yr)	As per UPERC		As per WBERC

<b>Land</b>			4 hect. of land for the grid connected SPP upto 4 MW Capacity				maximum 5 acre/MW for 30 Years for Solar Park otherwise on lease basis			SPV on Crystalline- 3.5 Hect./MW;SPV on Crystalline with or without tracker- 3.5 Hect./MW		Price-5 acres/MW	As per Govt. rules and regulations	As per State Govt.	2.5 Hectare per MW (for agriculture land-Ex from paying any conversion rate)	
<i>Government Land</i>		3.0 Hectares per MW	Lease hold basis													
<i>Private</i>			Lease/rental basis												Ex of 50% on stamp duty	
<b>Tenure of PPA</b>								25-Yrs								
<b>Mandatory installation</b>										According to ECBC compliance guidelines						
<i>Commercial Buildings</i>																>1.5 MW to meet 2% of load
<i>Residential</i>																
<i>Others</i>																>500 kW to meet 1.5% of load
<b>Subsidy</b>				Applicable			Facilitated through nodal agency		As per nodal agency						Rs 15000/kW to a max. limit of Rs 30000/- per consumer	
<b>Penalty For Incompletion of Project</b>				As per regulations for distribution licensee					As per regulations for distribution licensee	25,000/MW to 2 lac/MW						
<b>Rooftop Solar System Capacity</b>	2 MW		Min-1 MW	min 1 kW, max of 500 kW	< 10 KW and > 25 MW	Min 1 kWp			Max ≥80% of the Sanctioned Connected Load, Min1 KW				10 KW to 25 MW	Min-5 MW for large scale stand alone projects		5-10 MW

Ex\*-Exempted; UI\*-Unscheduled Interchange charges; ECBC\*-(Energy Conservation Building Code)