

# CONTENTS

Page No.

## CHAPTER 1 – General

1.1 Introduction	1
1.2 Hydroelectric Potential	1
1.3 Perspective Planning for Harnessing Hydro Potential	5
1.4 Incidences of Flooding	5
1.5 Analysis of Flooding Incidents	7
1.6 Review of Preventive Measures	8
1.7 Need for a Manual on Prevention Against Flooding of Hydro Power Stations	8

## CHAPTER 2 – Hydro Power Projects Types and Major Components

2.1 Type of Hydro Power Projects	9
2.1.1 Run-of-River Projects	9
2.1.2 Storage Projects	9
2.1.3 Pumped Storage Projects	9
2.2 Classification of Hydro Power Stations	9
2.2.1 Surface Power House	9
2.2.2 Semi Underground Power House	9
2.2.3 Underground Power House	9
2.3 Major Components of Hydro Power Projects	10
2.3.1 Water Conductor System	10
2.3.1.1 Dams	10
2.3.1.2 Barrages	10
2.3.1.3 Water Intake Structure	10
2.3.1.4 Head Race Tunnel/Channel	10
2.3.1.5 Surge Shaft	10
2.3.1.6 Penstock Protection Valve	10
2.3.1.7 Penstock/Pressure Shaft	10
2.3.1.8 Tail Race (Tunnel/Channel)	10
2.3.2 Hydro Mechanical Equipment	11
2.4 Power House	11
2.4.1 E&M Equipment in Power House	11
2.4.1.1 Main Inlet Valve (MIV)	11
2.4.1.2 Turbine	11

	Page No.
2.4.1.3 Draft Tube	12
2.4.1.4 Governor	12
2.4.1.5 Generator	12
2.4.1.6 Excitation System	12
2.4.1.7 Bus Duct	12
2.4.1.8 Generator Step up Transformer	12
2.4.1.9 High Voltage Switchgear/Gas Insulated Switchgear (GIS)	13
2.4.1.10 Outdoor Pot Yard Equipment/Outdoor Switchyard	13
2.4.1.11 Control, Metering & Protection System	13
2.4.1.12 AC Power Supply	13
2.4.1.13 DC Supply System	13
2.4.1.14 EOT Crane	14
2.4.1.15 Fire Protection System	14
2.4.1.16 Cooling Water System	15
2.4.1.17 Drainage & Dewatering System	15
2.4.1.18 Ventilation & Air Conditioning System	15
2.4.1.19 LP and HP Compressed Air System	15
2.4.1.20 Public Address System	16
2.4.1.21 Power House Lift	16

### **CHAPTER 3 – Case Studies**

3.1 Kulhal Power Station (3 × 10 MW), Uttarakhand, UJVNL – O&M Stage	17
3.1.1 General Description of the Project	17
3.1.2 Salient Features	17
3.1.3 Incident (Dated 27.06.2008) Details	17
3.1.4 Cause of Flooding	18
3.1.5 Action for Restoration	18
3.1.6 Restoration Activities	19
3.1.7 Loss of Revenue	19
3.1.8 Preventive Measures to Avoid Similar Incident	19
3.2 Dehar HE Project (6 × 165 MW) – Punjab, BBMB - O&M Stage	20
3.2.1 General Description of the Project	20
3.2.2 Incident (Dated 27.08.2006) Details	20
3.2.3 Status of Generating Units Prior to Flooding Incident	21
3.2.4 Cause of Flooding	21

	Page No.
3.2.5 Action for Restoration	21
3.2.6 Resources Utilized for Restoration	21
3.2.7 Bottlenecks in Restoration	21
3.2.8 Proposed Action to avoid Future Flooding	22
3.3 Rangit HE Project (3 × 20 MW), Sikkim, NHPC – O&M Stage	22
3.3.1 General Description of the Project	22
3.3.2 Incident (Dated 11.07.2006) Details/Cause of Flooding	22
3.3.3 Action for Restoration	24
3.3.4 Resources Utilized for Restoration	24
3.3.5 Recommendations	25
3.4 Nathpa Jhakri HE Project (6 × 250 MW), Himachal Pradesh, SJVNL	25
3.4.1 General Description of the Project	25
3.4.2 Incident A – O & M Stage	26
3.4.2.1 Incident (Dated 04.09.2005) Details	26
3.4.2.2 Cause of Flooding	27
3.4.2.3 Action for Restoration	27
3.4.2.4 Resources Utilized for Restoration	27
3.4.2.5 Bottlenecks in Restoration	28
3.4.2.6 Recommendations	28
3.4.3 Incident B – Construction Stage	28
3.4.3.1 Incident (Dated 01.08.2000) Details/Cause of Flooding	28
3.4.3.2 Action for Restoration	29
3.4.3.3 Resources Utilized for Restoration	30
3.4.3.4 Recommendations	30
3.5 Ghatghar HE Project (2 × 125 MW), Maharashtra, MSEB - Construction Stage	30
3.5.1 General Description of the Project	30
3.5.2 Incident (Dated 28.06.2005) Details/Cause of Flooding	31
3.5.3 Status of Works Prior to Flooding	32
3.5.4 Extent of Damage	32
3.5.5 Relief and Rescue Operation	32
3.5.6 Action for Restoration	33
3.5.7 Recommendations	34
3.6 Urgam SHP (2 × 1500 kW), Uttarakhand, UJVNL – O&M Stage	34
3.6.1 General Description of the Project	34
3.6.2 Project Features	34

	Page No.
3.6.3 Incident (August 2004) Details/Cause of Flooding	35
3.6.4 Restoration/ Reconstruction	35
3.7 Indira Sagar HE Project (8 × 125 MW), Madhya Pradesh, NHDC – Construction Stage	35
3.7.1 General Description of the Project	35
3.7.2 Incident (Dated 26.07.2003) Details	35
3.7.3 Status of Work Prior to Flooding	36
3.7.4 Cause of Flooding	36
3.7.5 Action for Restoration	37
3.7.6 Resources Utilized for Restoration	37
3.7.7 Recommendations	38
3.8 Periyar HE Project (4 × 35MW), Tamil Nadu, TNEB - O&M Stage	38
3.8.1 General Description of the Project	38
3.8.2 Incident A – O&M Stage	39
3.8.2.1 Incident (Dated 04.06.2003) Details	39
3.8.2.2 Status of Generating Units Prior to Flooding	39
3.8.2.3 Cause of Flooding	39
3.8.2.4 Action for Restoration	39
3.8.3 Incident B – O&M Stage	39
3.8.3.1 Incident (Dated 30.06.1995) Details	39
3.8.3.2 Cause of Flooding	39
3.8.3.3 Action for Restoration	39
3.8.4 Resources Utilised for Restoration	39
3.8.5 Bottlenecks in Restoration	39
3.8.6 Recommendations	40
3.9 Maneri Bhali HE Project (3 × 30 MW) Stage- I, Uttarakhand, UJVNL - O&M Stage	40
3.9.1 General Description of the Project	40
3.9.2 Incident (Dated 12.04.2001) Details	40
3.9.3 Status of Generating Units Prior to Flooding	41
3.9.4 Cause of Flooding	41
3.9.5 Action for Restoration	41
3.9.6 Resources Utilized for Restoration	41
3.9.7 Bottlenecks in Restoration	41
3.9.8 Recommendations	41

	Page No.
3.10 Chilla HE Project (4 × 36 MW), Uttarakhand, UJVNL - O&M Stage	41
3.10.1 General Description of the Project	41
3.10.2 Incident (Dated 28.08.2000) Details	42
3.10.3 Status of Generating Units Prior to Flooding	42
3.10.4 Cause of Flooding	42
3.10.5 Action for Restoration	42
3.11 Sobla – Small Hydro Project (2 × 3 MW), Uttarakhand, UJVNL - O&M Stage	42
3.11.1 General Description of the Project	42
3.11.2 Project Features	43
3.11.3 Incident (Dated 06.06.2000) Details	43
3.11.4 Safe Reconstruction of Project	44
3.11.5 Action for Restoration and Recommendations	44
3.12 Vaigai HE Project (2 × 3 MW), Tamil Nadu, TNEB – O&M Stage	44
3.12.1 General Description of the Project	44
3.12.2 Incident (Dated 11.12.1998) Details	45
3.12.3 Status of Generating Units Prior to Flooding	45
3.12.4 Cause of Flooding	45
3.12.5 Action for Restoration	45
3.12.6 Resources Utilised for Restoration	45
3.12.7 Bottlenecks in Restoration	45
3.12.8 Recommendations	45
3.13 Srisailam Right Bank HE Project (7 × 110 MW), Andhra Pradesh, APGENCO – O&M Stage	45
3.13.1 General Description of the Project	45
3.13.2 Incident A – O&M Stage	47
3.13.2.1 Incident (Dated 3.10.2009) details	47
3.13.2.2 Causes of Flooding	47
3.13.2.3 Extent of Damages	57
3.13.2.4 Action for Restoration	48
Srisailam Left Bank Hydroelectric Scheme (SLBHES)	48
3.13.3 Incident B – O&M Stage	48
3.13.3.1 Incident (Dated 15.10.1998) Details	48
3.13.3.2 Cause of Flooding	48
3.13.3.3 Extent of Damages	48
3.13.3.4 Action for Restoration	49
3.13.3.5 Resources Utilized for Restoration	49
3.13.3.6 Recommendations	50
3.13.3.7 Proposed Action to Avoid Future Flooding	50

	Page No.
3.14 Doyang HE Project (3 × 2.5 MW), Department of Power, Nagaland – Construction Stage	50
3.14.1 General Description of the Project	50
3.14.2 Incident (Dated 17.08.1998) Details/ Cause of Flooding	51
3.14.3 Status of Construction Activities	51
3.14.4 Action for Restoration	51
3.14.5 Resources Utilized for Restoration	52
3.14.6 Bottlenecks in Restoration	52
3.14.7 Recommendation	52
3.15 Servalar HE Project (1 × 2.0 MW), Tamil Nadu, TNEB – O&M Stage	52
3.15.1 General Description of the Project	52
3.15.2 Incident A – O & M Stage	53
3.15.2.1 Incident (Dated 13.11.1992) Details	53
3.15.2.2 Status of Generating Units Prior to Flooding	53
3.15.2.3 Cause of Flooding	53
3.15.2.4 Action for Restoration	53
3.15.2.5 Resources Utilised for Restoration	53
3.15.2.6 Recommendations	53
3.15.3 Incident B – Construction Stage	53
3.15.3.1 Incident (Dated 25.06.1985) Details	53
3.15.3.2 Status of Generating Units Prior to Flooding	53
3.15.3.3 Cause of Flooding	53
3.15.3.4 Action for Restoration	54
3.15.3.5 Resources Utilised for Restoration	54
3.15.3.6 Bottlenecks in Restoration	54
3.16 Salal HE Project (3 × 115 MW) Stage-1, Jammu & Kashmir, NHPC	54
3.16.1 General Description of the Project	54
3.16.2 Incident A – O & M Stage	54
3.16.2.1 Incident (Dated 10.09.1992) Details	54
3.16.2.2 Cause of Flooding	54
3.16.2.3 Extent of Damage	54
3.16.2.4 Action for Restoration	54
3.16.2.5 Resources Utilized for Restoration	56
3.16.3 Incident B – Construction Stage	56
3.16.3.1 Incident (Dated 27.07.1986) Details	56
3.16.3.2 Cause of Flooding	56

3.16.3.3	Extent of Damage	56
3.16.3.4	Action for Restoration	56
3.16.3.5	Resources Utilized for Restoration	56
3.16.3.6	Recommendations	56
3.17	Pillur HE Project (2 × 50 MW), Tamil Nadu, TNEB – O&M Stage	57
3.17.1	General Description of the Project	57
3.17.2	Incident (Dated April 1991) Details	57
3.17.3	Status of Generating Units Prior to Flooding	58
3.17.4	Cause of Flooding	58
3.17.5	Action for Restoration	58
3.17.6	Resources Utilised for Restoration	58
3.17.7	Bottlenecks in Restoration	58
3.17.8	Recommendations	58

#### **CHAPTER 4 – Recommendations**

4.1	General	59
4.2	Design Stage	59
4.2.1	Civil	59
4.2.2	Hydro-Mechanical	60
4.2.3	Electro-Mechanical	60
4.3	Construction Stage	60
4.3.1	Civil	60
4.3.2	Hydro-Mechanical	60
4.3.3	Electro-Mechanical	61
4.4	O&M Stage	61
4.4.1	Civil	61
4.4.2	Hydro-Mechanical	61
4.4.3	Electro-Mechanical	61
4.5	Restoration of Hydro Power Plant after Flooding	62