

## NOTIFICATION

Jaipur,30 September, 2011

**No.RERC/Secy/Reg. 89** In exercise of the powers, conferred on it by Section 61 read with Section 181 of the Electricity Act 2003 (No.36 of 2003), the Rajasthan Electricity Regulatory Commission, after previous publication, makes the following Regulations, namely:

### 1. Short title and Commencement:

(1) These Regulations may be called the

***'Rajasthan Electricity Regulatory Commission  
(Tariff for Sale of Power by Captive Power Plants to Distribution Licensees)  
(1<sup>st</sup> Amendment) Regulations, 2011'***

in short , RERC (CPP) (1<sup>st</sup> Amendment) Regulations, 2011.

(2) These Regulations shall come into force from the date of their publication, in the official gazette.

### 2. Amendments :

The following amendments are hereby made in the RERC (CPP) Regulations, 2010:

#### 1) Regulation 1. Short title and commencement

The existing Regulation 1(4) shall be deleted.

#### 2) Regulation 2. Definitions

i. A new definition after the existing Regulation 2(2), shall be added as under:

“(2)(a) ‘Competitive Bidding Guidelines’ means the ‘Guidelines for Determination of Tariff by Bidding Process for Procurement of Power by Distribution Licensees Guidelines’ issued by the Government of India on 19.1.05, under section 63 of the Electricity Act 2003, as amended from time to time.”

ii. The existing Regulation 2(5) shall be replaced by the following:

“(5)(a) ‘Long Term Procurement of Electricity’ means long term procurement of electricity for a period as specified in the Competitive Bidding Guidelines.

(5)(b) 'Medium Term Procurement of Electricity' means medium term procurement of electricity for a period as specified in the Competitive Bidding Guidelines."

iii. The existing Regulation 2(6) "Peak Hours" , shall be deleted.

iv. The existing Regulation 2 (7) 'Off-peak hours' shall be deleted.

v. The existing Regulation 2 (8) 'Normal hours' shall be deleted.

### **3) Regulation 3. Options for Sale of Power by CPP**

Item (a) appearing under the existing Regulation shall be replaced by the following:

"(a) distribution licensee within the state, as per provisions contained in Regulation 5; and/or"

### **4) Regulation 4. Tariff for sale of power by CPP to distribution licensee under long term arrangements**

The existing Regulation shall be deleted.

### **5) Regulation 5. Tariff for sale power by CPP to distribution licensee under short term power supply**

The existing Regulation shall be replaced by the following:

#### **"5. Purchase of power by distribution licensee**

1. Long term/Medium term procurement of electricity may be made by distribution licensee as per competitive bidding guidelines of Government of India, as amended from time to time.
2. Short term procurement of electricity may be made by the distribution licensees through competitive bidding in which CPP may also participate."

### **6) Regulation 8. Applicability of ABT**

The existing Regulation shall be replaced by the following:

#### **"8. Applicability of ABT**

Applicability of ABT shall be as per relevant Regulations on ABT."

### **7) Regulation 9. Scheduling**

The existing Regulation shall be replaced by the following:

#### **"9. Scheduling**

CPPs with installed capacity of 25 MW and above, effecting supply within the State, through transmission system of STU and transmission and distribution system of Discoms, shall be subject to scheduling and dispatch. Provisions contained in Grid Code and ABT

Regulations for scheduling and dispatch would, accordingly, be applicable to such CPP's."

## **8) Regulation 11. Commercial Arrangement**

The existing Regulation shall be replaced by the following:

### **"11. Commercial Arrangement**

#### **(1) Agreement for short term power supply**

Short term power supply shall be either through PPA or contract established by exchange of letters, which will clearly indicate the capacity in MW contracted for supply and the agreed time zone during which supply shall be effected and shall provide payment security mechanism as mutually agreed between licensee and CPP.

#### **(2) Reduction in contract demand**

CPP shall be allowed to reduce the contract demand existing as per the agreement with the distribution licensee for its parent unit; at one month notice subject to completion of one year from the date of connection or previous change in contract demand.

#### **(3) Billing and Payment**

- (a) The bills for supply of power under short term arrangement shall be raised by CPP on monthly or fortnightly or weekly basis as mutually agreed depending upon the contract duration to the Distribution Licensee(s), as per the contract.
- (b) The bills for supply of inadvertent power shall be raised by CPP on three monthly period basis (April to June, July to September, October to December & January to March) for the net power supplied during the three months period to the Distribution Licensee(s), in whose area the CPP is located.
- (c) The Distribution licensee shall raise the bill of power supply made to CPP and the CPP shall raise the bill for power supplied by it at the end of each month. In case the distribution licensee needs to make payment to the CPP, the same will be done after adjusting for amount payable by CPP for the bills in respect of the energy consumed by the CPP and/ or other charges due to the distribution licensee. The monthly billing shall be subject to interest charges for delay in payment and rebate for prompt payment as specified at regulation 38 and 40 of RERC (Terms and Conditions for determination of tariff) Regulation, 2009.

(G. K. Sharma)  
Secretary