

ANDHRA PRADESH STATE ELECTRICITY REGULATORY COMMISSION - ORDER

APERC Renewable Power Purchase Obligation (Compliance by purchase of RE/ R E Certificates) Regulations-2012, (Regulation No.1 of 2012 Dated 21.3.2012) with Amendment dt. 17.4.2012 and O. P.No.62/2012 dt. 29.6.2013

(Summary of Order)

Sl. No	Description	Summary of Regulations
1.	Title	Renewable Power Purchase Obligation Compliance by purchase of RE / RE Certificates) Regulation-2012 (Regulation No.1 of 2012 dated 21.3.2012) with Amendment dated 17.4.2012 and O.P. No.62/2012
2	Date of enforcement	Regulations to come into force from 1 st April, 2012
3	Applicability	Throughout the state of Andhra Pradesh
4.	Renewable Power Purchase Obligation (RPPO) of Distribution Licensee	<p>4.1</p> <p>(a) Quantum of not less than 5% of his consumption of energy from Renewable power sources (RP) including from other Distribution licensees in the state of Andhra Pradesh during each of the years 2012 to 2016-17 provided that the purchase of REC under CERC Regulations 2010.as amended from time to time</p> <p>(b) Minimum of 0.25% out of 5% RPPO shall be from solar generation</p> <p>(c) RPPO by purchase of certificates can be fulfilled by purchase of solar certificates for power purchased from solar generation and the obligation to purchase electricity from generation from other RE sources to be fulfilled by purchase of non solar certificates.</p> <p>(d) Consumption of Rural Electricity Supply Co-operative Society (RESCO) to be taken into account for calculating the consumption of Distribution Licensee. There shall be no separate RPPO on RESCO.</p> <p>(e) Power purchase from RE sources under PPA to continue till their validity even if the total purchase exceed the percentage as specified above.</p> <p>(f) Commission on recommendation of State agency/ receipt of an application from the entity(s) may revise the percentage for any year</p>
4.2	RPPO for open access consumer/ Captive generating plant	Same as 4.1 (a) (b) (c) and (f)
5	Date of Commencement of RPPO	1 st April of calendar year and ending on 31 st March of the subsequent calendar year
6.	Procurement of RE Certificates under CERC Regulations, 2010	<p>6.1 As per direction of the Commission in force from time to time.</p> <p>6.2 RE certificates purchased by the obligated entity(s) from the power exchange to be deposited with state agency</p>
7	State agency	<p>7.1 State agency to function in accordance with directions issued by the Commission and shall act in consistent with the procedures/ rule laid by central agency for discharge of its function under CERC Regulations, 2010 as amended from time to time</p> <p>7.2 State agency to submit quarterly status to the commission in respect of compliance of RPPO by the obligated entity(s) as per stipulated format.</p> <p>7.3 If the commission is satisfied that the state agency is not able to discharge its functions satisfactorily, it may by general or special order and by recording reasons in writing, designate any another agency to function as state agency as it considers appropriate.</p>
8	Remuneration and charges payable to the state agency for accreditation	<p>8.1 An application for accreditation of RE generation projects to be made to the state agency by RE generating Company with non refundable "One time application processing fees" at the rate of Rs.5000 per application</p> <p>8.2 Eligible entity to pay the "One time accreditation charge at the rate of Rs.30000 per application once the " Certificate of accreditation" is granted by the state agency</p>

		<p>8.3 Eligible entity to pay an “Annual charge at the rate of Rs.10000 per application by 10th of April each year</p> <p>8.4 Eligible entity to pay charges towards Revalidating/ Extension of validity at the rate of Rs.15000 per application at the time of Revalidating/ Extension of validity of existing accreditation at the end of five years/ period determined by the commission from time to time, from the date of initial accreditation unless otherwise revoked prior to such validity period.</p> <p>8.5 Taxes and duties on fee and charges shall be applicable as per prevailing norms</p>
9.	Control Period	Control/ review period of the fee and charges determined through CERC order dated 21.9.2010 in petition No.230/2010 (suo motu) are 3 years with first year shall be the period from date of publication to 31 st March, 2011
10.	Fee and Charges	State agency (SLDC) to adopt fee and charges as specified in CERC order dated 21.9.2010 in petition No.230/2010 (suo motu)
11.	Eligibility and Registration of Certificate	<p>A generating company including captive power producer (CPP) in Andhra Pradesh generating electricity from RE sources shall be eligible for obtaining accreditation from the state agency if it fulfills the following conditions</p> <p>(a) It does not have any PPA for the capacity related to such generation to sell electricity at a tariff determined by the commission from time to time for sale of energy to a distribution agency.</p> <p>(b) It sells the electricity generated either (i) to the distribution licensee in the state at the pooled cost of power purchase or (ii) to any other licensee/ open access consumer at a mutually agreed price or through power exchange at market determined price.</p> <p>(c) For determination of pooled cost of power purchase through PPA, the PPA may be developed by APDISCOM</p> <p>(d) (i) In case CPP does not avail/ propose to avail any benefit in the form of concessional/ promotional transmission or wheeling charges, banking facility and waiver of electricity duty the entire energy generated from CPP including self consumption to be eligible for RECs (ii) In case of any dispute the matter may be referred to the commission</p>
12.	Pooled cost of power purchase	<p>Rs. 2.69/ kWh for FY-2011-12 and 2012-13</p> <p>Note: The difference between the pooled cost of power purchase fixed as Rs. 2 fixed in Regulation No.1 of 2012 and pooled cost now determined shall be paid to the developer in six equal monthly installments</p>
13	Consequences of default	<p>1. If the obligated entity(s) does not fulfill RPPO as per item No.4 above, the commission may direct the entity to deposit in a separate fund to be created and maintained by the state agency, amount to be determined by the commission. Fund so created to be utilized for purchase of certificates or as may be directed by the commission</p> <p>2. In case the entity(s) fails to comply with the obligation prescribed in item No.4 and 13.1 above it shall be liable for penalty as may be decided by the commission under section 142</p>
14	Repeal and saving	<p>1. RPPO order dated 31.3.2009 issued in O.P. No.16 of 2008 (Suo-motu) as amended vide order dated 6.7.2010 in O.P. No. 10 of 2010 are hereby repealed</p> <p>2. Notwithstanding such repeal anything done or action taken or purported to have been done as per order 14.1 above shall be considered to be legal and valid</p> <p>3. Any rights and liabilities arising out of these orders so repealed shall be settled within the framework of repealed orders</p>
15	Power to remove difficulties	Vested with the commission
16	Miscellaneous	Nothing in this regulation shall be deemed to or otherwise affect the power of the commission to make such orders as may be necessary and adopt a procedure which is at variance with any of the provisions of these regulations and record the reasons for such in writing .