

ANDHRA PRADESH STATE ELECTRICITY REGULATORY COMMISSION - ORDER

APERC interim Balancing and Settlement Code for Open Access Transactions Regulation No. 2 of 2006 with 1st Amendment Regulation 2012 (DRAFT) and 1st Amendment Regulation 2013 dt. 22/4/2013

Sl. No.	Description	Summary
1	Title	APERC interim Balancing and Settlement Code for Open Access Transactions Regulation No. 2 of 2006 with 1 st Amendment Regulation 2012 (DRAFT) and 1 st Amendment Regulation 2013 dt. 22/4/2013
2	Date of enforcement	Regulations to come into force on 1.12.2006/Date of publication for first Amendment Regulation 2012 and first Amendment Regulation 2013
3	Applicable	In whole state of Andhra Pradesh to Open Access Generators, Scheduled consumers and Open Access Consumer(OA consumer)
4	Wheeling/Scheduling	Wind, Solar and Mini-Hydel based Open Access generators are not required to provide a day-ahead wheeling schedule and actual electricity injected by them shall be deemed to be the scheduled energy.
5	Allocation of capacity by OA Generator	Sum total of capacity allocations by an OA generator for any time block to all the scheduled and OA consumers shall not exceed the available capacity from his generating plant being not higher than the installed capacity or contracted Open Access capacity, whichever is higher.
6	Meter Reading, Energy Accounting and Settlement	<ol style="list-style-type: none"> 1. SLDC for the consumers connected to the transmission system and DISCOMs for those connected to the distribution system. 2. Accounts to be examined by a committee comprising of STU, DISCOMs and Generators. <p>In case of Generators only one representative as approved by the Commission from each class of Generators of Non Conventional Consumers (NCE) i.e Biomass, Mini-hydel, Hydro, Wind, Solar etc</p>
7	Settlement of Energy at Exit point of OA Consumer	<ol style="list-style-type: none"> 7.1 The scheduled energy at the exit point of an OA consumer shall be calculated from the scheduled capacity from an OA generator at the exit point. 7.2 In case OA consumer is receiving supply from more than OA generator, the total energy and demand shall be deemed to have been consumed from the respective OA generator in the inter-se orders of generators. 7.3 The excess energy recorded or the actual energy available at the exit point shall be deemed to have been consumed by the generator/OA consumer who has contracted with the licensee/DISCOM and shall be paid for by the OA generator/consumer at the energy tariff applicable for same consumer category of DISCOM to which OA consumer normally belong. <p>Such excess consumption shall attract penal provision in the applicable Tariff Order and the relevant charges shall be paid by the OA generator/ consumer</p>
8	Settlement for OA Generators at Entry point	<ol style="list-style-type: none"> 8.1 Under draws by scheduled/OA consumers at Exit point to be treated as inadvertent energy supplied by the generator to the DISCOMs and shall not be paid by the DISCOM. 8.2 Injection of energy by an OA generator over and above the scheduled capacity at exit point to be accounted for as has been supplied by the generator to the scheduled/OA consumer, as the case may be. 8.3 In case of Wind, Mini-hydel, and Solar OA generators, the actual generation during the month shall be deemed to be the scheduled energy. For the purpose of settlement in respect of scheduled/OA consumers availing power from OA Generators, the actual generation during the month shall be appropriated for each time block of the month and the deviations reckoned accordingly.

9	Levy of Surcharge and Additional Surcharge	Each OA generator/consumer, scheduled consumer shall in addition to the tariff and other charges as mentioned in the above items pay, if applicable, the surcharge/additional charge as per the provisions of OA Regulations
10	Banking	<p>10.1 No generators other than wind, mini-hydel and solar power generators shall be allowed the facility of banking the electricity generated by them.</p> <p>10.2 Banking facility to wind, mini-hydel and solar power generators subjected to the conditions specified in Appendix-3 of the policy.</p> <p>10.3 Terms and conditions for banking facility allowed to Solar Power Generators: Banking of 100% energy shall be permitted for one year from the date of banking. The settlement of banked energy to be done on monthly basis and banking units cannot be consumed/redeemed from February to June and also during Time of Day (TOD) tariff order of respective years. Developers to pay 2% of the banked energy towards banking charges.</p>
11	Dispute Resolutions	All disputes/complaints to be referred to SLDC for Resolution and the decision of SLDC shall be binding on all the parties.
12	Issue of Orders and Practice Directions	As per APERC from time to time
13	Power to Remove Difficulties	Powers vested with APERC
14	Saving	Nothing contained in the Regulations shall affect the rights and privileges of the consumers under any other law for the time being in force including the Consumers Protection Act, 1986.
15	Power to Amend	Powers vested with the Commission