

DELHI ELECTRICITY REGULATORY COMMISSION

Delhi Electricity Regulatory Commission (Net Metering for Renewable Energy) Regulations, 2014

Notification Dated: September 2, 2014

Sl. No.	Description	Summary
1.	Title	Delhi Electricity Regulatory Commission (Net Metering for Renewable Energy) Regulations, 2014
2.	Definitions	As per Regulations
3.	Interpretation	As per Regulations
4.	Scope and Application	These Regulations shall apply to such consumers who are buyer of energy/electricity from the distribution licensee in its area of supply and the distribution licensee.
5.	General Conditions	The Distribution Licensee shall allow connectivity to the Renewable Energy System, on first come first serve basis, subject to operational constraints
6.	Proceedure For Application And Registration	As per Regulations
7.	Interconnectivity, Standards and Safety	The distribution licensee shall ensure that : The interconnection of the Renewable Energy System with the distribution system of the licensee conforms to the specifications, standards and provisions as provided in the Central Electricity Authority (Technical Standards for connectivity of the Distributed Generation Resources) Regulations, 2013, as amended from time to time.
8.	Metering Arrangement	(1) All the meters shall adhere to the standards as specified in CEA (Installation and Operation of meters) Regulations 2006 and (Installation and Operation of meters) Regulations, 2010 as amended from time to time. (2) The Net Meter shall be, as per single phase or three phase requirement. All the meters to be installed for net metering shall be of the same or better Accuracy Class Index than the existing meter installed at its Premises.
9.	Billing and Energy Accounting	(1) The accounting of electricity generated, consumed and injected by the Renewable Energy Generator under these regulations shall become effective from the date of connectivity of Renewable Energy System with the distribution system under these Regulations. (2) The procedure for billing and energy accounting shall be applicable as directed by the Commission from time to time. (3) The Distribution Licensee shall show, separately, the energy units exported, the energy units imported, the net energy units billed and/or the energy units carried forward, if any, to the consumer in their bill for the respective billing period. (4) If during any billing period, the export of units exceeds the import of units consumed, such surplus units injected by the consumer shall be carried forward to the next billing period as energy credit and shown as energy exported by the consumer for adjustment against the energy consumed in subsequent billing periods within the settlement period. (5) During any billing cycle, the distribution licensee shall raise invoice for the net electricity consumption, as per applicable tariff, only after adjusting / netting off of the unadjusted energy credits of the previous billing cycle(s). (6) The surplus energy measured in kilo-watt hour shall be utilized to offset the consumption measured in kilo-watt hour only unless otherwise allowed by the Commission from time to time. In case the Consumer is billed on kVAh, during injection of surplus energy to the grid, the Power Factor shall be assumed equal to unity. (7) At the end of the each Financial Year, any net energy credits, which remain unadjusted, shall be paid for by the distribution licensee to the consumers as per the rates notified by the Commission from time to time.

10.	Applicability Of Other Charges	The Renewable Energy system under net metering arrangement shall be exempted from wheeling, banking, cross subsidy and other charges for a period of Five years, unless extended thereafter.
11.	Eligibility To Participate Under Renewable Energy Certificate Mechanism	The eligibility for Renewable Energy Certificate and issue of such certificate under these Regulations shall be as per the eligibility criteria specified under Central Electricity Regulatory Commission (Terms and Conditions for recognition and issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010 and subsequent amendments thereof;
12.	Renewable Purchase Obligation	The quantum of electricity generated under these Regulations shall qualify towards compliance of Renewable Purchase Obligation (RPO) for the distribution licensee if Renewable Energy Generator is not an obligated entity.
13.	Violation Of Regulations	As Per Regulations
14.	Power To Give Directions	Vested with the Commission
15.	Power To Relax	Vested with the Commission
16.	Powers To Amend	Vested with the Commission