RAJASTHAN ELECTRICITY REGULATORY COMMISSION

(Generic tariff for sale of electricity from Biomass and Biogas based Power Plants getting Commissioned during 2014-15 and revised energy charges of the Bio-mass power plants commissioned during the period 2009-2014) Order dated 23-07-2014

and "Rajasthan Electricity Regulatory Commission (Terms and Conditions for determination of tariff) Seventh amendments Regulations 2014 Order dated 24 February 2014

SI. No.	Description	Summary						
1.	MAT/Tax Rate	For the purpose of grossing up the base rate of ROE Commission has considered MAT rate of 20.01% (18.50% MAT rate + 5% surcharge + 3% cess) for first year and a MAT rate of 19.06 (MAT rate 18.5% + 3% Cess) for remaining 9 years out of first 10 years. For remaining 15 years of plant life, the normal tax rate of 30.90% (30% tax rate + 3% cess). Similarly for determination of levelised benefits of higher depreciation, Commission has considered tax rate of 32.45% (30% tax rate + 5% surcharge + 3% Cess) for the 1 st year and 30.90% (30% tax rate + 3% cess) for subsequent years.						
2.	Difference in Variable Charges	Variable cost for new plants to be commissioned in 2014-15 has been notified as Rs. 3.76 per unit and for old plants set up under regulation 2009-14 as Rs. 3.71 per unit.						
3.	Discount Rate	13.10% for Biomass and Biogas plants getting commissioned during 2014-15						
4.	Accelerated Depreciation benefit for Biogas power plants	Has been considered on net capital of Rs. 853 lakh/MW instead of gross capital.						
5.	Biomass storage and handling Cost	2%						
6.	Calculation Sheets	In the tariff computation sheets Commission has considered income tax rate of 30.90% for 11^{th} year onwards and for computation of levelised benefits of accelerated depreciation, a rate of 32.45% for the first year and 30.90% for the 11^{th} year onwards.						
7.	Depreciation rate for accelerated depreciation benefits	5.28% of total project cost for first 12 years and the remaining depreciation spread over the remaining useful life of the project from 13 th year onwards.						
8.	Tariff Levelisation	The levelised tariff for Biomass and Biogas based Power Plants getting commissioned during 2014-15 has been worked out as per operational & performance parameters laid down by the Commission.						
	(i) Useful life	20 years						
	(ii) Capital Cost	 Rs. 526 lakh/MW and Rs. 561 lakh/MW for bio-mss based Power Plants employing Water Cooled and air Cooled Condensers. The cost includes Rs. 15 lakh /MW towards transmission system and Rs. 2 lakh/MW as connectivity charges payable to STU. Rs. 853 lakh/MW excluding subsidy but includes transmission charges upto interconnection point and connectivity charges of Rs. 2 lakh/MW for Biogas based power plants 						
	(iii) Debt Equity Ratio	70:30						

(iv)	Return on Equity	The return on equity has been computed by grossing up the base rate of 16% with rate equivalent to Minimum Alternate Tax for first 10 years from COD and normal tax for remaining years of project life.						
(v)	Maintenance (O&M)	The normative O&M expenses considered for computation of generic levelised fixe component of tariff for 2014-15 for Biomass and Biogas based power plants is a under:						
	expenses	SI. No.	No. Renewable Energy Project			O&M Expenses for FY 2014-15		
		1.	1. Biomass Power Plants					
			 (1) With Water Cooled Condenser Transmission System (2) With Air Cooled Condenser Transmission System 		Rs. 33.22 Lakh/MW			
					Rs. 0.45 Lakh/MW			
					Rs. 35.49 Lakh/MW Rs. 0.45 Lakh/MW			
		2.	Biogas Power F	Plants	Rs. 44.71 Lakh/MW			
(vi)	Interest rate on long term loan and interest on working capital requirement	 Interest on long term loan for Biomass and Biogas Plants is SBI base rate plubasis Points. Interest on Working Capital for Biomass and Biogas Power Plants is to be tak average SBI base rate prevalent during first six months of previous year Plubasis points i.e. 12.21%. 5.28% of capital cost for first 12 years and remaining depreciation value has spread over the balance useful life of the Power Project and transmission line, a case may be. 						
(vii) Depreciation							
(vii	i) Plant Load Factor	PLF for Biomass based Power Plants as 60% during stabilization, 70% during first and 75% from second year onwards. 85% for biogas based plants.						
(ix)	Auxiliary Consumption	Auxiliary Consumption factor for Biomass based power plants for the year 2014-15 as under:						
	Factor	Particular Water Cooled				condenser		
		Air Consumption Facto		10.50% (during Stabilisation)		12.50% (during stabilization)		
				10% (after stabilization) 12% (after stabilisation)		
		For Biogas Power Plants an auxiliary consumption factor is 12%.						
(x)	(x) Station Heat Rate	For Biomass based power plants, Station Heat Rate for 2014-15 is as under:					inder:	
		Particu	lar	Water Cooled condenser		Air Cooled condenser		
		Station Heat Rate		4300 kCal/kWh (during Stabilization)		4540 kCal/kWh (during stabilization)		
				4200 kCal/kWh stabilization	` I	4440 kCal/kWh (after stabilization)		
(xi)	Gross Calorific Value	For Biom						
(xii) Specific fuel consumption	3 kG/kW	3 kG/kWh for Biogas based Power Plants					
(xii	 (xiii) Fuel Cost and Stock Cost For Biomass, fuel price for plants commissioned dur as Rs. 2450/MT and the variable component of tariff a revision of variable component. For Biogas Power Plants getting commissioned during Rs. 1175/MT (net of any cost recovery from digester eq escalation factor has been considered as 5% for rema the variable component of tariff as per regulations. 						tions subject d stock price substrate pr	

(xiv) Subsidy or Incentive by the Central Govt. including Accelerated Depreciation (AD) benefits	 Generation based incentive/tariff subsidy if any allowed by the Central/State Govt. would be governed by the terms and conditions of such scheme. For Biomass and Biogas based Power Projects in addition to allowed 80% depreciation, an additional depreciation of 20% permitted to new assets acquired by generating company in the initial year has also been taken into account. 							
(xv) Tariff period and Levelised Tariff	for the useful li situations viz. i the said positio	fixed cost has been levelised for 20 years and applicable tariff has been de ne useful life of the Biomass and Biogas for plants i.e. for 20 years conside tions viz. if accelerated depreciation benefits is availed and not availed. Co said position, PPA would also have to be for a period of 20 years. ff for Biomass based power plants getting commissioned during FY						
		r cooled cond			Air Cooled Condenser			
	(i) Without av kWh	es (levellised fo vailing AD ber enefit availed:	nefit -Rs.2.62/	Fixed Charges (levellised for 20 years) (i) Without availing AD benefit: Rs. 2.86 kWH (ii) With AD benefit availed: Rs. 2.63/kWh				
	Variable	Applicable Ta		Variable Charges (Rs./kWh)	Applicable Tariff (Rs/kWh)			
	Charges (Rs./kWh)	With-out avail-ing AD benefit	With-out availing AD benefit		Without availing AD benefit	With AD benefit availed		
	3.48	6.10	5.89	3.76	6.62	6.39		
	Tariff for Biogas based Power Plants getting commissioned during FY 14-15 Fixed Charges (levellised for 20 years) (i) Without availing AD benefit: Rs.3.47/kWh (ii) With AD benefit availed: Rs3.16/kWh Year Variable Charges (Rs./ Applicable Tariff (Rs. / kWh)							
	Teal	Variable	kWh)	Applica	Applicable Tariff (Rs. / kWh)			
				Without ava AD bene	0	n AD benefit availed		
	2014-15		4.01	7.48		7.17		
	2015-16	4 40	4.21 4.42 escalating 5% p.a.			7.37		
	2016-17		20th years	. 7.89		7.58		
	2017-18		So on	_		_		
	CDM benefits Regulations.	ensee as la	id down in the					
(xvi) Variable charges for Biomass Power Plants commissioned during 2009-14	 The Biomass fuel price of Rs. 2450/MT for 2014-15 is also applicable to plants commissioned during 2009-14. This price is subject to revision prospectively and the variable components for such plants shall also be revised accordingly. The variable charges for Biomass Power projects Commissioned earlier during 2009-14 based on fuel price of Rs.2450/MT shall be Rs. 3.43 kWh and Rs. 3.71/kWh for Water Cooled and Air Cooled Condensers respectively. Fixed charges shall remain same as determined under Regulations. The tariff is applicable for the Biomass and Biogas Plants commissioned on or after 1-4-2014 and shall be in force till 31-03-2015. 							