

RAJASTHAN ELECTRICITY REGULATORY COMMISSION

(Tariff for Sale of Power by Captive Power Plants to Distribution Licensees) Regulations 2010. Order dated 24-05-2010

RERC (CPP) (1st Amendment) Regulations 2011 vide Notification Dated 30.9.2011

Sl. No.	Description	Summary
1.	Short title and Commencement	Rajasthan Electricity Regulatory Commission(Tariff for Sale of Power by Captive Power Plants to Distribution Licensees) Regulations 2010 vide Order dated 24-05-2010 and RERC (CPP) (1 st amendment) Regulations 2011 vide Notification Dated 30.9.2011 Regulations to come into force from the date of publication in the official gazette and will be applicable on captive power plants excluding power plants based on Renewable Energy Sources.
2.	Definitions	Some definitions of Regulation 2010 have been amended by Regulations 2011.
3.	Options for Sale of Power by CPP	CPP shall have the option for sale of electricity available after the eligibility criteria of CPP as stipulated under Electricity Rule 2005 to distribution licensee within the State as per provision contained in Regulation 5 and/or third party including Power Exchange through open access which shall be governed by existing Open Access Regulations.
4.	Tariff for sale of power by CPP to Distribution Licensee under long term arrangements	Regulation order dated 24-05-2010 has been deleted vide 1 st amendment Regulation 2011.
5.	Purchase of Power by distribution licensee	(i) Long term/Medium term procurement of electricity may be made by distribution licensee as per competitive bidding guidelines of Govt. of India as amended from time to time. (ii) Short term procurement of electricity may be made by the distribution licensee through competitive bidding in which CPP may also participate.
6.	Tariff for deemed Sale of Power by CPP to distribution licensee for inadvertent power arrangement	(i) The inadvertent power injection by CPP beyond 1% of the installed capacity of CPP or injection in violation of SLDC's intimations for deemed inadvertent power vide regulation 3 (a) shall neither be paid or banked. (ii) The UI rate as applicable at 50 Hz shall be applicable for net inadvertent power injection at the end of three months settlement period
7.	Other charges	(i) Grid Connectivity charges: (a) The connectivity of CPP to Grid or State transmission shall be governed by the Connection Conditions stipulated under State Grid Code and connectivity Regulations of CEA (b) The Commission shall specify from time to time the Grid Connectivity Charges to be applicable for parallel operation of CPP with the grid separately. (ii) Charges for Reactive Energy Exchanges: CPP shall inject or absorb reactive energy as per directions of state load dispatch centre. A rate of charge/payment for shortfall in reactive energy exchange shall be levied on generating station at rate of 5.75 P/kVAh for 2009-10 escalated @ 0.25 P/kVAh in subsequent years till revised. Till meters as per regulations are installed, reactive energy charge shall be levied on net-reactive energy injection/drawl by CPP. (iii) SLDC Fee and Charges: SLDC fee and charges including scheduling and operating charges shall be payable by CPP as per RERC (levy of fee and charges by SLDC) Regulations 2004. (iv) Charges for Standby and Start up Supply (Optional for CPP.): (a) Standby supply and Start up supply shall be affected at the request of CPP or as per agreement with CPP with the distribution licensee, during outages. This supply during a month shall be billed at temporary supply tariff on daily basis as per tariff for supply of electricity notified by the distribution licensee with the approval of the Commission as applicable to HT large industrial supply service. Contracted standby start up supply shall be subject to minimum annual drawl for 42 days in a financial year.

		(b) In case CPP does not contract for Standby or Start up supply, it can apply for temporary supply as per prevailing terms & conditions of Distribution Licensee
8.	Applicability of ABT	Applicability of ABT shall be as per relevant Regulations on ABT.
9.	Scheduling	(i) CPPs with installed capacity of 25 MW and above effecting supply within the state, through transmission system of STU and Transmission and distribution system of Discoms shall be subject to scheduling and dispatch. (ii) Provisions contained in Grid Code and ABT Regulations for scheduling and dispatch would accordingly be applicable to such CPPs
10.	Metering and Accounting	Metering arrangement including installation testing and operation and maintenance of meters shall be as per CEA (Installation and operation of meters) Regulation 2006 and RERC (Metering) Regulation 2007.
11.	Commercial Arrangement	(i) Agreement for short term power supply Short term power supply shall be either through PPA or Contract established by exchange of letters which will clearly indicate the capacity in MW contracted for supply and the agreed time zone during which supply shall be effected and shall provide payment security mechanism as mutually agreed between licensee and CPP. (ii) Reduction in Contract Demand CPP shall be allowed to reduce the contract demand existing as per the agreement with the distribution licensee for its parent unit at one month notice subject to completion of one year from the date of connection or previous change in contract demand. (iii) Billing and Payment (a) The bills for supply of Power under short term arrangement shall be raised by CPP on monthly or fortnightly or weekly basis as mutually agreed depending upon the contract duration to the distribution licensee as per the contract. (b) The bills for inadvertent supply shall be raised by CPP on three monthly period basis for the net supply during three months. (c) The Distribution licensee shall raise the bill of power supply made to CPP and CPP shall raise the bill for power supplied to Distribution licensee at the end of each month. The net due payment shall be made to the party to whom it is due. (d) The monthly billing shall be subject to interest charge for delay and rebate for prompt payment.
12.	Power to Deviate from Norms and to Amend	Vested with the Commission
13.	Repeal and Saving	(i) RERC (Tariff for Captive Power Plant) Regulations 2007 are repealed (ii) Notwithstanding such repeal anything done or any action taken or purported to have been done for the purpose of tariff for Captive Power Plant by the Licensee shall be deemed to be done under the corresponding provisions of these Regulations.